

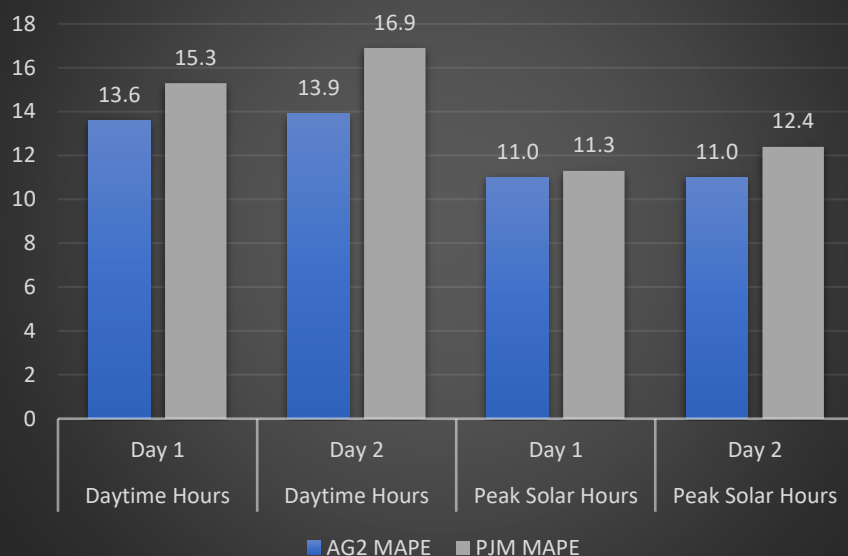
Sub-regional PJM solar visibility, before the grid feels it.

More accurate where it counts: AG2 shows measurable forecast improvement versus PJM: Next Day aggregate forecasts are **17.8% more accurate**.

More visibility where PJM is blind: AG2 provides solar forecasts and estimated observations for the three main PJM sub-regions: Mid-Atlantic, South, and West.

More days to plan: AG2 extends PJM solar visibility out to **5 forecast days**, compared with PJM's 2-day forecast window.

PJM Solar 7am Forecast: AG2 vs. PJM Benchmark



Day	PJM Agg Daytime	Mid-Atlantic Daytime	South Daytime	West Daytime	PJM Agg Peak	Mid-Atlantic Peak	South Peak	West Peak
Day 1	13.6	17.7	21.0	25.6	11.0	14.8	15.5	19.7
Day 2	13.9	18.4	24.9	28.3	11.0	15.7	15.7	22.6
Day 3	14.0	17.0	21.3	27.3	11.9	17.4	14.1	18.5
Day 4	14.0	17.0	21.9	26.2	11.7	17.3	14.3	17.4
Day 5	14.2	18.7	20.9	28.2	11.8	18.4	14.3	18.1

Table 3. AG2 MAPE by forecast day and PJM view. All values are percentages; lower is better.

PJM Solar Risk is Increasingly Regional

A single aggregate curve can hide localized cloud, irradiance, and asset-distribution impacts. AG2 delivers forecasts for the three main PJM sub-regions, helping clients see where solar risk is emerging.

AG2 Adds Estimated Observations

Forecasts are paired with estimated solar observations, giving teams a practical real-time reference point for monitoring performance and diagnosing intraday deviations.

Solar Completes the PJM NetLoad Picture.

With PJM Solar, Wind, and Demand together, AG2 can support NetLoad forecasts for subscribers to all three services, connecting renewable generation and demand into one operational signal.